

Planning and Environment Regulations 2005 Form 11

Section 97F

PLANNING PERMIT GRANTED BY THE MINISTER UNDER
DIVISION 6 OF PART 4 OF THE PLANNING AND ENVIRONMENT ACT 1987

**PLANNING
PERMIT**

Permit No.:20060221

Planning Scheme: Moyne Planning Scheme

**Responsible Authority for Administration and
Enforcement of this Permit: Moyne Shire
Council**

ADDRESS OF THE LAND:

Land in Hawkesdale, generally described as:

- Lot 1 PS 300697J Vol 10020 Fol 840
- Lot 1 TP 414357L Vol 08444 Fol 791
- Lot 2 TP 414357L Vol 08444 Fol 791
- Lot 3 TP 414357L Vol 08444 Fol 791
- Lot 4 TP 414357L Vol 08444 Fol 791
- Lot 5 TP 414357L Vol 08444 Fol 791
- Lot 6 TP 414357L Vol 08444 Fol 791
- Lot 2 PS 333672Q Vol 10206 Fol 948
- Allot. 58A Sec. B Parish of Willatook
Vol 10885 Fol 766
- Lot 1 TP 854496 Vol 10885 Fol 765
- Lot 2 TP 854496 Vol 9488 Fol 081
- Lot 1 PS 513798P Vol 10737 Fol 654
- Lot 2 PS 513798P Vol 10737 Fol 655
- Allot. 3 Sec. 17 Parish of Minjah Vol
05865 Fol 958
- Lot 1 TP 242538N Vol 08214 Fol 311
- Lot 2 TP 242538N Vol 08214 Fol 311
- Lot 3 TP 242538N Vol 08214 Fol 311
- Lot 4 TP 242538N Vol 08214 Fol 311
- Lot 5 TP 242538N Vol 08214 Fol 311
- Lot 2 PS 447328V Vol 10639 Fol 261
- Allot. 1A1, 1B, 2A, 2B, 3A, 3B Sec. 6
Parish of Willatook Vol 9753 Fol 538
- Lot 1 TP 116527Y Vol 9753 Fol 536
- Lot 2 TP 116527Y Vol 9753 Fol 536
- Allot. 3A & 3B Sec. 7 Parish of
Willatook Vol 9753 Fol 537
- Allot. 3A1 Sec. 5 Parish of Willatook
Vol 9753 Fol 529
- Allot. 4A & 4B Sec. 6 Parish of
Willatook Vol 9753 Fol 535

- Lots 1, 2, 3, 4, 5 & 6 TP 885221G Vol 9576 Fol 235
- Lot 1 TP 116526B Vol 9753 Fol 534
- Lot 2 TP 116526B Vol 9753 Fol 534
- Lot 1 TP 116525D Vol 9753 Fol 533
- Lot 2 TP 116525D Vol 9753 Fol 533
- Allot. 3B1 & 3B2 Sec. 5 Parish of Willatook Vol 9753 Fol 528
- Lot 1 TP 116522K Vol 9753 Fol 527
- Allot. 5C Sec. 5 Parish of Willatook Vol 9753 Fol 539
- Section A Parish of Willatook Vol 9753 Fol 539
- Lot 1 TP 218500C Vol 9753 Fol 531
- Lot 1 TP 116524F Vol 9753 Fol 532
- Lot 1 TP 116523H Vol 9753 Fol 530
- Lot 1 TP 6904J Vol 10296 Fol 904
- Lot 2 TP 6904J Vol 10296 Fol 905
- Lot 1 TP 412718Q Vol 08444 Fol 792
- Lot 2 TP 412718Q Vol 08444 Fol 792
- Lot 3 TP 412718Q Vol 08444 Fol 792
- Lot 4 TP 412718Q Vol 08444 Fol 792
- Allot. 2A & 2B Sec. 17 Parish of Willatook Vol 08444 Fol 790
- Allot. 3A & 3B Sec. 17 Parish of Willatook Vol 3445 Fol 852

THE PERMIT ALLOWS:

Use and development of land for a Wind Energy Facility

THE FOLLOWING CONDITIONS APPLY TO THIS PERMIT:

DEVELOPMENT PLANS

1. Before the development starts, development plans to the satisfaction of the Minister for Planning must be submitted to and approved by the Minister for Planning. The plans may be submitted for approval in stages or for a particular grouping of wind turbines within the site. When approved, the plans will be endorsed by the Minister for Planning and will then form part of this permit. The plans must be drawn to scale with dimensions and three copies must be provided.

The plans must show the location, set backs to property boundaries, layout and dimensions of all on-site buildings and works including all wind turbines, access tracks, underground cables, any temporary concrete

batching plant, the sub-station, the switchyard, landscaping, any designated car parking areas, any signage, those turbines fitted with obstacle lighting for aviation safety and ancillary works, such as construction compounds and water tanks, as well as off-site road works.

The plans must be generally in accordance with the application plans as identified in Figure 4.1 of report titled the *Hawkesdale Wind Farm Application for Planning Permit by Gamesa Energy Australia/TME Australia Volume 1 – Main Report September 2006* dated September 2006 but modified to show:

- a) any necessary adjustment to the layout :
 - (i) to ensure that clearing of native vegetation is avoided or minimised;
 - (ii) to ensure that ground disturbance associated with the construction of the wind energy facility does not adversely impact on drainage lines, Austins Creek or the disused railway land;
 - (iii) to ensure that rock piles and rocky outcrops, and any other areas of significant fauna habitat identified by a qualified ecologist engaged to inspect the micro-sited turbine locations are avoided;
 - (iv) to respond to further bat and bird surveys of the site; and
 - (v) to ensure that any indigenous or non-indigenous archaeological site identified by the on-site archaeological survey, and required to be protected, is avoided.
- b) global positioning system coordinates for each turbine;
- c) details of the model and capacity of the wind turbines to be installed;
- d) elevations, materials and finishes of the wind turbines and other buildings and works;
- e) the location of turbines with obstacle lighting for aviation safety, the type and intensity of any obstacle lighting for aviation safety, including any impact minimisation features as required by Condition 9.
- f) the relocation of the access track and underground cable between turbines A29 and A30 to the west away from the boundary with the non contracted landowner;
- g) details of any signage.

2. The use and development as shown on the endorsed plans must not be altered or modified without the written consent of the Minister for Planning; except that, where the micro siting of a wind turbine is altered by no more than 100 metres, this will be regarded as generally in accordance with the endorsed plans if the Minister for Planning is satisfied that the micro siting will not give rise to a material change to assessed landscape, vegetation, cultural heritage, visual amenity, shadow flicker, noise or aviation impacts when compared to those of the endorsed plans.

SPECIFICATIONS

3. Except with the written consent of the Minister for Planning, the wind energy facility must meet the following requirements to the satisfaction of the Minister for Planning:
 - a) the wind energy facility must comprise no more than 31 wind turbines;
 - b) the maximum wind energy facility capacity must not exceed 62MW;
 - c) the overall maximum height of the wind turbines (to the tip of the rotor blade when vertical) must not exceed 121.5 metres above natural ground level;
 - d) wind turbines must be mounted on a tubular steel and/or concrete tower with a height of no greater than 78 metres;
 - e) each wind turbine is to have not more than three rotor blades, with each blade having a length of no greater than 43.5 metres;
 - f) the wind turbine towers, nacelles and rotor blades must be 'off white', pale grey or other colour that blends with the landscape, and must be of a non-reflective finish;
 - g) the colours and finishes of all other buildings and ancillary equipment must be such as to minimise the impact of the development on landscape;
 - h) the transformer associated with each wind generator must be located beside each tower and pad mounted, or be enclosed within the tower structure;
 - i) access tracks within the site are sited and designed to minimise impacts on overland flows, soil erosion, the landscape value of the site,

environmentally sensitive areas and, where appropriate, the farming activities on the land;

- j) all new electricity cabling associated with the collector network within the wind energy facility must be placed under the ground; and
- k) all wind turbines must be set back at least 150 metres from boundaries to neighbouring properties and roads which are formed roads at the date of this permit.

LANDSCAPE/VISUAL AMENITY

4. Before the development starts, an on-site landscape plan to the satisfaction of the Minister for Planning must be submitted to and approved by the Minister for Planning. When approved, the plan will be endorsed and will then form part of this permit. The plan must show:
 - a) landscaping to screen the substation, switchyard and associated buildings other than the turbines;
 - b) details of plant species proposed to be used in the landscaping, including height and spread at maturity;
 - c) a timetable for implementation of all landscaping works; and
 - d) a maintenance and monitoring program.
5. Before any turbine is commissioned:
 - a) a program of voluntary landscape mitigation works to the satisfaction of the Minister for Planning must be made available to the owners of dwellings within 1.5 kilometres of the nearest turbine and to the owners of dwellings 40 and 47 as identified in Figure 20.45 of the report titled *Hawkesdale Wind Farm Application for Planning Permit by Gamesa Energy Australia/TME Australia Volume 1 – Main Report September 2006*;
 - b) as part of that program, an off-site landscaping plan must be prepared in consultation with the landowners specified in Condition 5(a) to the satisfaction of the Minister for Planning for submission to and approval by the Minister for Planning. When approved the plan will be endorsed and will then form part of this permit.

The plan must provide details of planting or other treatments that will be used to reduce the visual impact of the wind turbines at the dwellings of the participating landowners.

The off-site landscape plan must include:

- (i) details of the plant species to be used, including the height and spread of plants at maturity; and
 - (ii) a timetable for implementation of the landscaping works.
6. The landscaping as shown on the endorsed on-site and off-site landscape plans required by Conditions 4 and 5 must be completed to the satisfaction of the Minister for Planning within 12 months of the completion of the development or any relevant stage of it, or to such other timetable as agreed with the landowner and approved by the Minister for Planning, at the cost of the operator under this permit.
7. All access tracks associated with the wind farm must be constructed with local gravel and/or other surface material that will not unduly contrast with the landscape to the satisfaction of the Minister for Planning.

LIGHTING

8. Except in the case of an emergency, no external lighting of infrastructure associated with the wind energy facility, other than low level security lighting may be installed or operated without the further written consent of the Minister for Planning.
9. Any obstacle lighting for aviation safety should be generally in accordance with the '*Alternative Obstacle Lighting Proposal*' plan Revision 3 dated 30/01/08 prepared by the Ambidji Group and must be to the satisfaction of the Minister for Planning. In finalising any lighting plan:
- a) The applicant must consult with CASA;
 - b) Advice must be sought from a suitably qualified wildlife ecologist to ensure the light flashing period minimises any impact on bats or night flying birds;
 - c) The turbines to be lit must be selected in consultation with the owners of the adjacent Woolsthorpe Wind Farm with the objective of minimising the total number of lit turbines in the area;
 - d) Where turbines are to be lit, individual lighting installations must be in accordance with the CASA Advisory Circular 139-18(0) and the *CASA Manual of Standards*, particularly Chapter 9; and

- e) The impact minimisation features to be incorporated in any installation must include, but are not limited to:
 - (i) Treatment of the rear of the blade to avoid reflection of aviation lights;
 - (ii) Shielding of the lights on top and bottom such that the maximum intensity of light is limited to a beam of 3 degrees, with only 0.5 degrees of this beam width below the horizon; and
 - (iii) All lights on the wind farm synchronised to flash in unison.

TRAFFIC MANAGEMENT

10. Before the development starts, a traffic management plan must be prepared in consultation with Moyne Shire Council and VicRoads to the satisfaction of the Minister for Planning. When approved, the plan will be endorsed and will then form part of this permit. The plan must include:
- a) an existing conditions survey of public roads in the vicinity of the wind energy facility that may be used for access, including details of the suitability, design and construction standard of the roads;
 - b) the designation of appropriate construction and transport vehicle routes to the wind energy facility site;
 - c) the designation of operating hours and speed limits for trucks on routes accessing the site so as to avoid the time and routes of passage of school buses where relevant, and to provide for resident safety;
 - d) identify any areas of indigenous roadside vegetation that may require removal or pruning, the pruning practices to be followed and the planning permit requirements for removal of native vegetation;
 - e) the identification and timetabling of any required pre-construction works;
 - f) the designation of principal and other vehicle access points to the wind energy facility from surrounding roads. The location and detailed design of the connection between the internal access tracks and the public roads must fully consider desirable standards to ensure safe site distances, turning movements, and potential through traffic conflicts;

- g) details of any large over dimension vehicles to be used (such as those used for the transport of the nacelles, blades and tower sections) and details of the transport route to be taken, the proposed escort arrangements and requirements for over dimensional permits from Vic Roads;
 - h) recommendations on the need for road and intersection upgrades to accommodate any additional traffic or site access requirements, whether temporary or on-going and the timing of when these upgrades are to be undertaken;
 - i) measures to be used to manage traffic impacts associated with the ongoing operation of the wind energy facility on the traffic volumes and flows on surrounding roads;
 - j) engineering plans demonstrating how truck movements can be accommodated on sealed roadways and turned without encroaching onto the incorrect side of the road must be prepared for the Princess Highway/Penshurst-Port Fairy Road intersection. The plan must include details of any required road construction works;
 - k) access roads and intersection upgrades in Penshurst –Warrnambool Road and Woolsthorpe – Heywood Road designed to avoid or minimise disturbance or removal of native vegetation;
 - l) a program of regular inspections to be carried out during the construction period to identify maintenance works necessary as a result of construction traffic;
 - m) a program to rehabilitate roads to the condition identified by the surveys required above by Condition 10(a); and
 - n) if required by Moyne Shire Council, the payment of a security deposit or bond for a maintenance period of 12 months in respect of works covered by the Traffic Management Plan, such security deposit or bond to be released at the end of that period.
11. The traffic management and road upgrade and maintenance works associated with the wind energy facility must be carried out in accordance with the traffic management plan and the cost of any works including maintenance are to be at the expense of the permit holder to the satisfaction of the Minister for Planning.

CONDITIONS REQUIRED BY VICROADS

12. All vehicular entrances to the proposed Wind Farm from either the Penshurst-Warrnambool Road and Woolsthorpe – Heywood Road must be designed constructed to standards specified by VicRoads and Moyne Shire Council to the satisfaction of the Minister for Planning.

Note: The movement of Over Dimensional Loads is required to be approved by VicRoads – contact Mr Paul Frost – Team Leader Traffic Safety Services (Tel: 03 5225 2578 or mobile 0417 483 421). Contact should be made from an early date. Any proposed transmission lines located within an Arterial Road under the Road Management Act 2004, must be approved in writing by VicRoads.

ENVIRONMENTAL MANAGEMENT PLAN

13. Before the development starts, an environmental management plan must be prepared to the satisfaction of the Minister for Planning, in consultation with the Department of Sustainability and Environment, Moyne Shire Council, Country Fire Authority and other agencies as specified in this condition or as further directed by the Minister for Planning. The environmental management plan must be based on the approach outlined in Chapter 23 of report titled *Hawkesdale Wind Farm Application for Planning Permit by Gamesa Energy Australia/TME Australia Volume 1 – Main Report September 2006*. The environmental management plan may be prepared in sections or stages. When approved, the plan will be endorsed by the Minister for Planning and will then form part of this permit. The environmental management plan must include the following:

- a) A **construction and work site management plan** which must include:
- (i) procedures for access, noise control, dust emissions, spills and leaks from the handling of fuels and pollution management. Such procedures are to be undertaken in accordance with EPA Publication 480 *Environmental Guidelines for Major Construction Sites* and EPA Publication 275 *Construction Techniques for Sediment Pollution Control*;
 - (ii) the identification of all potential contaminants stored on site;
 - (iii) the identification of all construction and operational processes that could potentially lead to water contamination;
 - (iv) the identification of appropriate storage, construction and operational methods to control any identified contamination risks;
 - (v) the identification of waste re-use, recycling and disposal procedures;

- (vi) appropriate sanitary facilities for construction and maintenance staff in accordance with the EPA Publication 891 *Septic Tanks Code of Practice*;
 - (vii) procedures, where practical, to construct turbine bases, access tracks and power cabling during warmer months to minimise impacts on ephemeral wetlands, local fauna and sediment mobilisation;
 - (viii) procedures for construction vehicles and equipment to use designated tracks and works areas to avoid impacts on native vegetation, Austin Creek and the disused railway reserve;
 - (ix) procedures to cover trenches and holes at night time and to fill trenches as soon as practical after excavation, to protect native fauna; and
 - (x) procedures for the removal of works, buildings and staging area on completion of construction of the project.
- b) A **sediment, erosion and water quality management plan**. This plan must be prepared in consultation with the Glenelg-Hopkins Catchment Management Authority and other authorities as may be directed by the Minister for Planning. The plan must include:
- (i) procedures to ensure that silt from batters, cut-off drains, table drains and road works is retained on the site during and after the construction stage of the project. To this end:
 - all land disturbances must be confined to a minimum practical working area and to the vicinity of the identified works areas;
 - soil to be removed must be stockpiled and separate soil horizons must be retained in separate stockpiles and not mixed; and
 - stockpiles must be located away from drainage lines;
 - (ii) criteria for the siting of any temporary concrete batching plant associated with the development of the wind energy facility and the procedure for its removal and reinstatement of the site once its use finishes. The establishment and operation of any such temporary concrete batching plant must be designed and operated in accordance with the Environment Protection Authority Publication 628 *Environmental Guidelines for the Concrete Batching Industry*;
 - (iii) the installation of geo-textile silt fences (with sedimentation basins where appropriate) on all drainage lines from the site which are likely to receive run-off from disturbed areas;
 - (iv) procedures to suppress dust from construction-related activities. Note: appropriate measures may include water spraying of

roads and stockpiles, stabilising surfaces, temporary screening and/or wind fences, modifying construction activities during periods of heightened winds and revegetating exposed areas as soon as practicable;

- (v) procedures to ensure that steep batters are treated in accordance with Environmental Protection Authority Publication 275 *Construction Techniques for Sediment Pollution Control*;
 - (vi) procedures for waste water discharge management;
 - (vii) a process for overland flow management to prevent the concentration and diversion of waters onto steep or erosion prone slopes;
 - (viii) pollution management measures for stored and stockpiled materials including waste materials, litter and any other potential source of water pollution;
 - (ix) incorporation of pollution control measures outlined in EPA Publication 480 *Environmental Guidelines for Major Construction Sites*;
 - (x) siting of concrete batching plant and any on-site wastewater and disposal and disposal treatment fields at least 100 metres from any watercourse;
 - (xi) appropriate capacity and an agreed program for annual inspection and regular maintenance of any on-site wastewater management system constructed to service staff, contractors or visitors; and
 - (xii) immediate remediation of localised erosion with a specified response time.
- c) A **blasting plan**. This plan is only required if blasting is proposed to be undertaken at the site as part of the construction of the wind energy facility. The plan must include the following:
- (i) name and qualification of the person responsible for blasting;
 - (ii) a description of the location of where the explosives will be used, and the location of every licensed bore on any property with an adjoining boundary within 1km of the location of the blasting;
 - (iii) a requirement for the identification and assessment of any potentially sensitive site within 1 km of the location of the blasting, including the procedure for pre-blast and post-blast qualitative measurement or monitoring at such site;
 - (iv) the procedure for site clearance and post blast reoccupation;
 - (v) the procedure for the storage and handling of explosives;
 - (vi) a requirement that blasting only occur after at least 24 hours prior notification in writing of the intention to undertake

blasting has been given to all adjoining neighbours of the proposal with a property boundary within 1km of the location of the proposed blasting; and

- (vii) a requirement that blasting only be undertaken between the hours of 8am and 4pm.
- d) A **hydrocarbon and hazardous substances plan**. The plan must include:
- (i) procedures for any on-site storage of fuels, lubricants or waste oil to be in bunded areas; and
 - (ii) contingency measures to ensure that any chemical or oil spills are contained on-site and cleaned up in accordance with Environment Protection Authority requirements.
- e) A **wildfire prevention and emergency response plan** prepared in consultation with and to the satisfaction of the Country Fire Authority, the Department of Sustainability and Environment, and Moyne Shire. This plan must include:
- (i) criteria for the provision of static water supply tanks solely for fire fighting purposes, including minimum capacities, appropriate connections and signage,
 - (ii) criteria for access to static water supply tanks for fire fighting vehicles;
 - (iii) procedures for vegetation management, fuel control and the provision of fire fighting equipment during declared fire danger periods;
 - (iv) minimum standards for access roads and tracks to allow access for fire fighting vehicles;
 - (v) the facilitation by the operator, before or within 3 months after the commencement of the operation of the wind energy facility, of a familiarisation visit to the site and explanation of emergency services procedures for the Country Fire Authority, Rural Ambulance Victoria, Moyne Shire Council's Municipal Emergency Management Committee and Victoria Police;
 - (vi) subsequent familiarisation sessions for new personnel of those organisations on a regular basis and/or as required; and
 - (vii) if requested, training of authority personnel in relation to suppression of wind energy facility fires.
- f) A **pest animal management plan** to be prepared in consultation with the Department of Sustainability and Environment and the Department of Primary Industries. This plan must include:

- (i) procedures for the control of pest animals, particularly by negating opportunities for the sheltering of pests; and
 - (ii) follow-up pest animal control for all areas disturbed by the wind energy facility construction works for a period of two years following the completion of the wind energy facility.
- g) **A pest plant management plan** including:
- (i) procedures to prevent the spread of weeds and pathogens from earth moving equipment and associated machinery including the cleaning of all plant and equipment before transport to the site and the use of road making material comprising clean fill that is free of weeds;
 - (ii) sowing of disturbed areas with perennial grasses; and
 - (iii) a protocol to ensure follow-up weed control is undertaken on all areas disturbed through construction of the wind energy facility for a minimum period of 2 years following completion of the works.
- h) **A lighting maintenance plan** including a monitoring and maintenance procedure for obstacle lighting for aviation safety.
- i) **A training program** for construction workers and permanent employees or contractors at the wind energy facility site including a site induction program relating to the range of issues addressed by the Environmental Management Plan.
- j) **A program for reporting** including a register of environmental incidents, non-conformances, complaints and corrective actions.
- k) **A timetable for implementation** of all programs and works identified in a plan referred to in Conditions 12 (a) to (j) above.

14. The Environmental Management Plan must be reviewed and if necessary amended in consultation with the Moyne Shire Council to the satisfaction of the Minister for Planning every 5 years to reflect operational experience and changes in environmental management standards and techniques and must be submitted to the Minister for Planning for re-endorsement.

15. The use and development must be carried out in accordance with the endorsed Environmental Management Plan.

Note: The Aboriginal Heritage Act 2006 and regulations came into effect on 28 May 2007 and replace the Archaeological and Aboriginal Relics Preservation Act 1972 and

Part IIA of the Aboriginal and Torres Strait Islander Heritage Protection Act 1984. The Aboriginal Heritage Act 2006 continues to provide protection for all Aboriginal places, objects and human remains in Victoria. Contact Aboriginal Affairs Victoria on 1800 762 003 for further information about complying with the provisions of the new Act, and the use of voluntary cultural heritage management plans to manage the risks to cultural heritage values on site.

BATS AND AVIFAUNA

16. Within 3 months of the issue of this permit, unless extended by the Minister for Planning, a methodology must be prepared for a targeted assessment to determine the utilisation of the site by the threatened bird and bat species identified in the report titled, *Hawkesdale Wind Farm Application for Planning Permit by Gamesa Energy Australia/TME Australia Volume 1 – Main Report and Volume 2 – Annexes, September 2006*. A methodology for the assessment, which is generally in accordance with *Wind Farm and Birds: Interim Standards for Risk Assessment*, AusWEA (2005), shall be developed in consultation with the Department of Sustainability and Environment to the satisfaction of the Minister for Planning.
17. The targeted assessment must be carried out, to the satisfaction of the Minister for Planning, during the period between the approval of the methodology and the commissioning of the last turbine.
18. Prior to the commissioning of the first turbine, and based on the findings of the targeted assessment, a Bat and Avifauna Management Plan (BAM Plan) to the satisfaction of the Minister for Planning must be prepared in consultation with the Department of Sustainability and Environment, and must be submitted to and approved by the Minister for Planning. When approved the plan will be endorsed and will then form part of the permit. The BAM Plan must include:
 - a) a statement of the objectives and overall strategy for managing and mitigating any significant bird and bat strike arising from the wind energy facility operations;
 - b) a monitoring program of at least two years duration from the commissioning of the last turbine including surveys during the breeding and migratory seasons to ascertain:
 - (i) the presence, behaviour and movements of any Brolga, especially breeding pairs in the vicinity of the wind energy facility;
 - (ii) the presence, behaviour and movements of any Southern Bent-wing Bat in the vicinity of the wind energy facility;
 - (iii) the species and number of birds and bats strikes;

- (iv) procedures for the reporting of any bird and bat strikes to the Department of Sustainability and Environment within 7 days of becoming aware of any strike;
 - (v) seasonal and yearly variation in the number of bird and bat strikes;
 - (vi) whether bird and bat strikes were at lit or unlit turbines;
 - (vii) the efficacy of searches for carcasses of birds and bats, and, where practicable, information on the rate of removal of carcasses by scavengers, so that correction factors can be determined to enable calculations of the total number of mortalities;
 - (viii) procedures for the regular removal of carcasses likely to attract raptors to areas near turbines; and
 - (ix) requirements for periodic reporting, within agreed timeframes, of the findings of the monitoring to the Department of Sustainability and Environment and the local community;
- c) recommendations in relation to a mortality rate for specified species which would trigger the requirement for responsive mitigation measures to be undertaken by the proponent to the satisfaction of the Minister for Planning; and
- d) a strategy to offset any impacts detected during monitoring. Measures to offset the impact may include management or improvement of habitat or breeding sites away from the wind farm in the region to improve breeding productivity, or other offsets to the satisfaction of the Minister for Planning.
19. Following the completion of the two year monitoring program, a report must be prepared by the applicant setting out the findings of the program and in particular assessing any cumulative impact of the wind energy facility on the defined bird and bat species, to the satisfaction of the Minister for Planning. The report should be generally in accordance with *Wind farm collision risk for birds: Cumulative risks for threatened and migratory species*, Department of Environment and Heritage (2006) and any general framework for cumulative impact studies if issued by the Minister for Planning at the end of the two year monitoring program.
20. Following consideration of the report, the Minister for Planning may determine whether any further detail investigation of any potential impacts on birds and bats is warranted and the extent of such investigation, such further detailed investigations are to be undertaken in consultation with the Department of Sustainability and Environment to the satisfaction of the Minister for Planning.

NOISE STANDARD

21. Except as provided below in this condition, the operation of the wind energy facility must comply with New Zealand Standard 6808:1998 *The Assessment and Measurement of Sound from Wind Turbine Generators* in relation to any dwelling existing on land in the vicinity of the wind energy facility as at 11 April 2007, to the satisfaction of the Minister of Planning. In determining compliance with the standard, the following requirements apply:

- a) The sound level from the wind energy facility, when measured outdoors within 10 metres of a dwelling at any relevant nominated wind speed, must not exceed the background level (L95) by more than 5dBA or a level of 40dBA L95, whichever is the greater; and
- b) Compliance at night must be separately assessed with regard to night time data. For these purposes the night is defined as 10.00pm to 7.00am.

This condition does not apply if an agreement has been reached with a landowner through which the landowner accepts predicted noise levels or otherwise agrees to implement appropriate acoustic attenuation measures to ensure a reasonable level of acoustic amenity in relation to the indoor habitable areas of their dwelling(s), and acknowledges that the operation of the wind energy facility may still generate noise in outdoor areas at the dwelling(s) which may from time to time exceed the standard.

NOISE COMPLIANCE ASSESSMENT

22. An independent post-construction noise monitoring program must be commissioned by the proponent within 2 months from the commissioning of the first turbine and continue for 12 months after the commissioning of the last turbine, to the satisfaction of the Minister for Planning. The independent expert must have experience in acoustic measurement and analysis of wind turbine noise. The program must be carried out in accordance with New Zealand Standard 6808:1998 as varied by Condition 21 above. The operator under this permit must pay the reasonable costs of the monitoring program.

23. The results of the post-construction noise monitoring program, data and details of compliance and non-compliance with the New Zealand

Standard must be forwarded to the Minister for Planning within 45 days of the end of the monitoring period. The results must be written in plain English and formatted for reading by laypeople.

24. Before the use begins, the proponent must prepare a detailed noise complaint evaluation and response plan in consultation with the Department of Sustainability and Environment, the Environment Protection Authority and the Moyne Shire Council to the satisfaction of the Minister for Planning. This plan must include the following elements:
- a) a toll free noise complaint telephone service;
 - b) the erection of a small sign on site advising of the complaints telephone number;
 - c) minimum recording requirements for noise complaints (that is: date, time, noise description and weather conditions);
 - d) a process for determination of whether the noise complaint is a breach of Condition 21 or not;
 - e) a response protocol for confirmed breaches including, but not limited to:
 - (i) determination of the meteorological circumstances at the time of the breach and the operational status of the turbine(s) at that time;
 - (ii) noise optimisation of the relevant wind turbine(s) under the same meteorological circumstances as occurred at the time of the breach;
 - (iii) in the event of a further breach the selective shut down of the relevant wind turbine(s) or turbines in the same meteorological circumstances;
 - (iv) where under the same meteorological conditions subsequent confirmed noise breaches occur, the decommissioning of the relevant turbine(s); and
 - (v) a suitable time period to advise complainants of any action taken in response to the complaint;
 - f) a register of complaints, responses and rectifications which may be inspected by the Minister for Planning; and

- g) provision for review of the complaint and evaluation process 12 months after commencement of the operation of the wind energy facility.

BLADE SHADOW FLICKER

25. Shadow flicker from the wind energy facility must not exceed 30 hours per annum at any dwelling existing at 11 April 2007.

This condition does not apply to any dwelling on land on which part of the wind energy facility is erected. This exemption will be given effect through an agreement with the landowner that shall apply to any occupant of the dwelling.

26. Before the use starts, details of a complaint evaluation and response process must be submitted to and approved by the Minister for Planning to assess any alleged breach of Condition 25.

TELEVISION AND RADIO RECEPTION AND INTERFERENCE

27. A pre-construction survey must be carried out to the satisfaction of the Minister for Planning to determine television and radio reception strength at selected locations up to 5kms from all wind turbines. The location of such monitoring is to be determined by an independent television and radio monitoring specialist appointed by the operator under this permit.
28. If, following commencement of the operation of the wind energy facility, a complaint is received regarding the wind energy facility having an adverse effect on television or radio reception at the any dwelling in the area which existed at the date of the pre-construction survey, a post-construction survey must be carried out at the dwelling.
29. If the post-construction survey establishes any increase in interference to reception as a result of the wind energy facility operations, the wind energy facility operator must undertake measures to mitigate the interference and return the affected reception to pre-construction quality at the cost of the wind energy facility operator and to the satisfaction of the Minister for Planning.

SECURITY

30. All site and wind turbine access points and electrical equipment must be locked and made inaccessible to the general public to the satisfaction of the

Minister for Planning. Public safety warning signs must be located on all towers and all spare parts and other equipment and materials associated with the wind energy facility must be located in screened, locked storage areas that are inaccessible to the public to the satisfaction of the Minister for Planning.

AVIATION SAFETY CLEARANCES

31. Within 14 days of approval, copies of the endorsed plans must be provided to CASA, the Department of Defence and to any organisation responsible for providing air ambulance services in the area, to enable details of the wind energy facility to be shown on aeronautical charts of the area.

PRELIMINARY INVESTIGATIVE WORKS

32. For the purposes of this permit, the carrying out of preliminary investigative works, including geotechnical investigations, for the purposes of gathering data or making other assessments necessary or desirable in order to prepare the development plan or other plans specified in this permit, is not considered to be commencement of the development.

STAGING

33. The use and development authorised by this permit may be completed in stages as shown on the endorsed development plan(s) to the satisfaction of the Minister for Planning, and any corresponding obligation arising under this permit (including the preparation and approval of plans) may be similarly completed in stages or parts.

DECOMMISSIONING

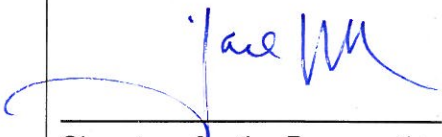
34. The wind energy facility operator must, without delay, notify the Minister for Planning in writing as soon as all of the wind turbines have permanently ceased to generate electricity. Within 12 months of this date, the wind energy facility operator, or in the absence of the operator, the owner of the land on which the relevant turbine(s) is/are located, must undertake the following to the satisfaction of the Minister for Planning within such timeframe as may be specified by the Minister:

- a) Remove all above ground non-operational equipment;
- b) Remove and clean up any residual spills;
- c) clean up and restore all storage, construction and other areas associated with the use, development and decommissioning, if not otherwise useful to the on-going management of the land;
- d) restore all access tracks and other areas affected by the project closure or decommissioning, if not otherwise useful to the on-going management of the land;
- e) submit a decommissioning traffic management plan to the Minister for Planning and , when approved by the Minister for Planning, implement that plan; and
- f) submit a post-decommissioning revegetation management plan to the Minister for Planning and, when approved by the Minister for Planning, implement that plan.

EXPIRY

- a) This permit will expire if one of the following circumstances applies:
 - (i) the development is not started within 3 years of the date of this permit:
 - (ii) the development is not completed within 6 years of the date of this permit.

The Minister for Planning as responsible authority may extend the periods referred to if a request is made in writing before the permit expires, or within 3 months afterwards.

Date Issued: 21/08/2008	 _____ Signature for the Responsible Authority
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THIS PERMIT HAS BEEN AMENDED AS FOLLOWS:

Date of amendment	Brief description of amendment
15 November 2011	Pursuant to Section 69 of the <i>Planning and Environment Act 1987</i> this permit was extended so that development must start no later then 15 March 2012.
31 October 2013	Pursuant to Section 69 of the <i>Planning and Environment Act 1987</i> this permit was extended so that the permit will expire if the development is not completed by February 2016.

IMPORTANT INFORMATION ABOUT THIS PERMIT

WHAT HAS BEEN DECIDED?

The Minister has granted and issued a permit under Division 6 of Part 4 of the Planning and Environment Act 1987.

WHEN DOES A PERMIT BEGIN?

A permit operates—

- from the date specified in the permit; or
- if no date is specified, from the date on which it was issued.

WHEN DOES A PERMIT EXPIRE?

1. A permit for the development of land expires if—
 - the development or any stage of it does not start within the time specified in the permit; or
 - the development requires the certification of a plan of subdivision or consolidation under the Subdivision Act 1988 and the plan is not certified within two years of the issue of the permit, unless the permit contains a different provision; or
 - the development or any stage is not completed within the time specified in the permit, or, if no time is specified, within two years after the issue of the permit or in the case of a subdivision or consolidation within 5 years of the certification of the plan of subdivision or consolidation under the Subdivision Act 1988.
2. A permit for the use of land expires if—
 - the use does not start within the time specified in the permit, or if no time is specified, within two years after the issue of the permit; or
 - the use is discontinued for a period of two years.
3. A permit for the development and use of land expires if—
 - the development or any stage of it does not start within the time specified in the permit; or
 - the development or any stage of it is not completed within the time specified in the permit, or, if no time is specified, within two years after the issue of the permit; or
 - the use does not start within the time specified in the permit, or, if no time is specified, within two years after the completion of the development; or
 - the use is discontinued for a period of two years.
4. If a permit for the use of land or the development and use of land or relating to any of the circumstances mentioned in section 6A(2) of the Planning and Environment Act 1987, or to any combination of use, development or any of those circumstances requires the certification of a plan under the Subdivision Act 1988, unless the permit contains a different provision—
 - the use or development of any stage is to be taken to have started when the plan is certified; and
 - the permit expires if the plan is not certified within two years of the issue of the permit.
5. The expiry of a permit does not affect the validity of anything done under that permit before the expiry.

6. In accordance with section 97H of the Planning and Environment Act 1987, the Minister is the responsible authority in respect to any extension of time under section 69 in relation to this permit.

WHAT ABOUT APPEALS?

The permit has been granted and issued by the Minister under Division 6 of Part 4 of the Planning and Environment Act 1987. Section 97M provides that Divisions 2 and 3 of that Part and section 149A do not apply in relation to an application referred to the Minister under this Division, a permit issued under this Division or an amendment of a permit issued under this Division. The effect of this is that the Minister's decision is final.